

Table 12. PAD District 2 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2017
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,728	--	--	2,576	-228	-183	-54	3,758	189	0
Hydrocarbon Gas Liquids	841	-20	111	84	-315	--	6	103	214	377
Natural Gas Liquids	841	-20	65	70	-292	--	6	103	214	340
Ethane	278	--	--	--	--	--	-2	--	58	89
Propane	311	--	74	56	-262	--	-4	--	7	176
Normal Butane	102	--	-4	6	-46	--	8	29	10	11
Isobutane	53	--	-5	7	-1	--	1	48	0	5
Natural Gasoline	97	-20	--	0	150	--	3	26	139	59
Refinery Olefins	--	--	47	14	--	--	0	--	--	37
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	43	12	-23	--	0	--	--	31
Butylene	--	--	3	2	--	--	0	--	--	6
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	1,016	--	12	-383	-61	8	560	66	-50
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,016	--	1	-656	-29	7	302	23	0
Hydrogen	--	--	--	--	--	39	--	39	--	0
Oxygenates (excluding Fuel Ethanol)	--	0	--	--	--	0	0	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	1,016	--	1	-656	-68	7	263	23	0
Fuel Ethanol	--	946	--	--	-636	-36	5	248	20	0
Renewable Fuels Except Fuel Ethanol	--	70	--	1	-20	-32	2	15	3	0
Other Hydrocarbons	--	--	--	0	--	1	0	1	--	0
Unfinished Oils	--	--	--	0	-6	--	1	3	40	-50
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	10	279	-32	0	254	3	0
Reformulated	--	0	--	1	60	-33	-1	29	0	0
Conventional	--	0	--	9	219	1	1	225	3	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	4	4,542	26	74	100	-14	--	49	4,711
Finished Motor Gasoline	--	4	2,590	--	11	68	-2	--	6	2,669
Reformulated	--	--	364	--	--	39	--	--	--	404
Conventional	--	4	2,225	--	11	29	-2	--	6	2,265
Finished Aviation Gasoline	--	--	2	0	2	--	0	--	--	3
Kerosene-Type Jet Fuel	--	--	259	0	29	--	0	--	7	281
Kerosene	--	--	2	--	--	--	0	--	1	1
Distillate Fuel Oil	--	--	1,099	2	104	32	-10	--	8	1,239
15 ppm sulfur and under	--	--	1,101	2	100	32	-9	--	0	1,243
Greater than 15 ppm to 500 ppm sulfur	--	--	2	--	3	--	0	--	3	2
Greater than 500 ppm sulfur	--	--	-4	0	1	--	-1	--	5	-6
Residual Fuel Oil ⁶	--	--	51	3	-28	--	-1	--	9	17
Less than 0.31 percent sulfur	--	--	3	--	-1	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	8	1	-1	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	41	1	-26	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	31	5	-3	--	0	--	--	33
Naphtha for Petro. Feed. Use	--	--	23	2	-3	--	0	--	--	22
Other Oils for Petro. Feed. Use	--	--	8	2	0	--	0	--	--	11
Special Naphthas	--	--	2	1	1	--	0	--	--	4
Lubricants	--	--	8	6	7	--	0	--	6	15
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	192	1	-28	--	1	--	7	156
Marketable	--	--	144	1	-28	--	1	--	7	108
Catalyst	--	--	48	--	--	--	--	--	--	48
Asphalt and Road Oil	--	--	148	8	-20	--	-2	--	4	134
Still Gas	--	--	141	--	--	--	--	--	--	141
Miscellaneous Products	--	--	16	0	1	--	0	--	0	17
Total	2,569	1,000	4,654	2,697	-851	-143	-53	4,421	518	5,039

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.